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(This document contains pages including annexure)

Combined Consent order No: KSPCB/HPI/074/UDUPI/2011

Dated: 09.12.2011

Consent for discharge of effluents under the Water (Prevention and Control of Pollution) Act 1974 and Emissions under the Air (Prevention and Control of Pollution) Act 1981.

Ref:

- 1) Board office consent order No KSPCB/SEO-17Cat/CFO/UPCL/2010-11/421, dt:18 8.2010.
- Proceedings of Personal Hearing held on 7.03 2011, No.KSPCB/HPI/074/UPCL/2010-11/43, dt: 6.4.2011.
- 3) Your letter No UPCL/B02/2011/3363 dt 13.04.2011.
- 4) The notice issued to the industry by R.O., Udupi on 11.04.2011.
- 5) Your letter No. UPCL/Plant/O&M/ENV/11-12/0122 dt 30.04.2011
- 6) Inspection of the industry by the Hon'ble Chairman on 17.05.2011.
- 7) Notice No.PCB/UDUPI/LR/2011-12/147, dated 31.05.2011.
- 8) Your letter No UPCL/Plant/O&M/ENV/11-12/0643 dt 9.06.2011
- 9) Your letter No UPCL/B02/2011/3698, dated 25.06.2011.
- 10) Your letter No. UPCL/Plant/O&M/ENV/11-12/0815 dt 27.06.2011
- 11) T.O. letter No PCB/HPI/074/UPCL/2011-12/1794, dated 02.07.2011.
- 12) Your letter No.UPCL/B02/2011/3742, dated 4.07.2011...
- 13) R.O., Udupi letter No. PCB/UDUPI/LR/2011-12/R.No.6390/317, dated 7.7.2011. Enclosing the consent application submitted by the industry for the period upto 30.6.2012
- 14) Inspection report of CEO vide No KSPCB CEO/2011-12/2334, dated 25.7 2011 for the inspections made on 18.7 2011 and on 19.07.2011.
- 15) T.O. Show Cause Notice No.KSPCB/HPI/074/UDUPI/2011-12/2944, dated 6 8.2011.
- Proceedings of Personal Hearing held on 16.08 2011, No.KSPCB/HPI/074/UPCL/ 2011-12/3369 dt 26 08.2011.
- 17) Your letter No UPCL/B02/2011/3941, dated 18.08.2011.
- 18) SEO, Mangalore inspection report No PCB/SEO-MNG/2011/141, dated 11.8.2011.
- 19) Your letter No UPCL/B02/2011/4004 dated 6.09.2011.
- 20) SEO, Mangalore inspection report No PCB/SEO-MNG/2011/200, dated 17.10 2011.

Consent is granted to The Director Technical, M/s. Udupi Power Corporation Ltd. Yellur Village, Nandikuru post, Udupi dist. 574138, authorizing him to operate the industrial plant at "the above said premises" and to make discharge of effluents and emissions from the premises as mentioned above

Discharge of effluents under the Water Act:

Disc	harge of effl	uents under the Wa	iter Act.
SI.	Description	Permitted Quantity	Place of discharge
No		of discharge	5 (10 m3/hm and
1	Trade effluent	1,70,352 KLD but restricted to the operation of Unit-1 only	 Cooling tower blow down of quantity 5680 m³/hr and Reverse osmosis plant reject of quantity 1418 m³/hr to be discharged to sea through guard pond after confirming with standards stipulated in Annexure-I.
			 The other trade effluent shall be utilized for secondary purposes viz., green belt and dust suppression after treatment in the Central ETP to the standards stipulated in Annexure-II During monsoon the excess treated effluent shall be discharged into guard pond.
2	Domestic effluent	300 KLD	The domestic effluent shall be treated as per Annexure III and recycled in the plant area for other uses. Till the design flow is achieved, industry shall treat the sewage in septic tank and soak pit.

Discharge of air emissions under the Air Act from the following stacks etc.

Description of chimney/	Limits specified refer schedule
outlet	

The consent is valid for

Sl. No	Products/activity	Maximum Capacity
1	Thermal Power Plant – Unit-1	1 X 600 MW (Unit-1)

THE CONSENT IS GRANTED FOR THE PERIOD from 01.07,2011 to 30-06-2012.

Note: This consent is issued subject to the limitations to the time limit stipulated and compliance made to the conditions in Environmental Clearance of MOEF No J-13011/23/1996-IA.II(I), dated 1.9 2011

For and on behalf of the Karnataka State Pollution Control Board Sd/-

SENIOR ENVIRONMENTAL OFFICER

To The Director Technical, M/s. Uduni Power Corporation Ltd,

SCHEDULE

TERMS AND CONDITIONS

(To accompany consent No: KSPCB/HPI/074/UDUPI/2011

Dated:

A. TREATMENT AND DISPOSAL OF EFFLUENTS UNDER THE WATER ACT.

I. Quantity of the water use & Specification of Coal.

- 1 Total Sea water quantity usage shall not exceed 10000 m³/hr for industrial and domestic purpose.
- 2. The Applicant shall use imported coal with ash and Sulphur content as specified in the Comptehensive Environmental Clearance dated 01.09.2011.

II. Treatment and disposal of trade and sewage effluent:

- I The discharge from the effluent treatment plants of the applicant shall pass through terminal manhole/manholes where from the Board shall be free to collect samples at any time in accordance with the provisions of the Act or Rules made there under.
- 2 The applicant shall treat the trade effluent & sewage as per Annexure I, II & III of this order
- 3. The applicant shall provide flow measuring devices at both inlet and outlet of ETP & STP along with separate energy meter for the ETP & STP and maintain logbooks for hourly recording for verification by inspecting officers.
- 4. The Applicant shall not change or alter either the quality or the quantity or the rate of discharge or temperature or the route of discharge without the previous written permission of the Board.
- 5. The applicant shall not allow the discharge from the other premises to mix with the discharge from his premises. Storm water shall not be allowed to mix with the effluents on the upstream of the terminal manhole where the flow measuring devices are installed.
- 6. All the treatment units of STP of 300 KLD shall be totally impervious.

- 10 The applicant should recycle the treated trade effluent to the extent possible. The RO reject, Cooling tower blow down, unutilized treated effluents from ETP/STP (during monsoon) shall be discharged into the Guard pond before the same is further discharged into sea at a distance of 670 meters inside the sea off Yermal shore and 4.99 meters below the surface with diffuser arrangement, as identified by National Institute of Oceanography, Goa. The effluent discharged into sea shall meet the standards as stipulated in Annexure I. The water balance/waste water balance shall be as per the flow sheet enclosed as Annexure IV, but restricted to the extent needed for operating Unit-1
- 11 (a) The Boiler blow down effluent shall meet the standards stipulated below before the same is discharged into guard pond.

Boiler blow	Suspended Solids mg/l.Max.	100
down	Oils and Grease mg/l. Max.	20
	Copper (Total) mg/l. Max	1.0
	Iron (Total) mg/l, Max	1.0

(b) The cooling tower blow down shall meet the standards stipulated below before the same is discharged into the guard pond.

Cooling	Free available Chlorine mg/l. Max	0.5
tower blow	Zinc mg/l. Max	1.0
down	Chromium (Total) mg/l. Max	0.2
	Phosphate mg/l. Max	5.0

(c) There shall not be any overflow from the ash pond. During monsoon overflow if any, shall confirm to the standards shown below and discharged into sea through guard

Ash Pond	pH	6.5-8.5
l fillmen t	Suspended Solids, mg/l. Max	100
	Oils and Grease mg/l. Max.	20

12. The applicant shall provide a sufficient capacity treated effluent storage tank/guard

- 15.The applicant shall operate the integrated flow measuring/recording devices on the effluent line leading to sea A record of daily effluent discharge shall be maintained.
- 16. The industry shall install an on-line monitoring system at the outlet of the Guard Pond for pH level, Dissolved Oxygen and temperature of discharged water. The results shall be displayed on real time basis in company web site.
- 17.The industry shall maintain afternate power supply to the ETP for its continuous operation

B. SPECIFIC CONDITIONS AND TIME LIMITS:

- 1 Industry shall comply with the conditions and time schedules stipulated in the Comprehensive Environmental Clearance issued by MOEF vide dated 1.9.2011. Industry shall submit monthly reports on the progress achieved
- 2 Company shall submit a detail plan for spending Rs 5 Crores for CSR activity as specified in the EC on priority.
- 3. Action shall be taken to constitute a monitoring committee as specified in the EC at the earliest
- 4. Industry shall install Alarms and Systems to shut down the pumping of water in case of any lend per of the sea water from the sea water pipeline along with proper risk mitigation measures. There shall be a risk analysis study report in place.
- 5. Industry shall undertake a scientific study on Risk Assessment for the ash dyke and submit report
- 6. The revise fit MP shall be submitted by engaging experts in the field which should also in Aude the works to prevent impact of civil works/ over burdens by the end of January, 2012
- 7. In fustry shall conduct drift analysis test before and after the installation of drift eliminators and submit report to the Board.
- 8. The drift eliminators shall be installed within January, 2012.

11.

- a) Industry shall provide adequate garland canal all around the coal area storage to arrest all the run offs from the coal yard and also restrict the height of the coal dump to avoid any fugitive dust being carried away to surrounding areas due to wind. The coal yard runoft shall be collected
- b)The industry shall provide barricade of suitable height around the coal stock immediately, to avoid fugitive emissions during wind blow.
- 12. Industry shall take all necessary measures to improve the house keeping and greenery in the premises action shall be initiated to plant suitable species of trees in consultation with Forest D. current.

C. WATER CESS:

1 The applicant shall provide water meter at all the intake points as under Section (5) of Water Cess Art. 1977 and shall file the Water Cess returns regularly and also pay the Cess Assess. It is it the time stipulated

D. EMISSION

- 1. The discharge of emissions from the premises of the Applicant shall pass through the stacks chimneys mentioned in **Annexure-V** where from the Board shall be free to collect the samples of any time in accordance with the provisions of the Act and Rules made there under a stacks/chimneys heights shall be as per **Annexure-V**.
- 2. The hourly read of emissions discharged and the tolerance limits of the constituents forming the emissions in each of the chimneys/stacks shall not exceed the limits laid do at in Archive-V.
- 3. The applies and provide port holes for sampling the emissions, access platforms for compine a stack sampling, electrical points and all other necessary arrangements in the ing late.
- 4. The applies shall operate the Air pollution control equipment as specified in the atinuously so as to ensure that the emission does not exceed the limits specified appraison of the control equipment shall be synchronized with the operation of the control equipment shall be synchronized with the operation of the control equipment shall be synchronized with the operation of the control equipment shall be synchronized with the

- 8 Applicant shall provide adequate number of rows of trees all round the ash pond.
- 9 Applicant shall provide water sprinkling system to suppress dust for coal unloading from the agons at handling area, and coal yard at all the time.
- 10. The applical shalf operate continuously, the Flue Gas Desulphurisation plant to control SOO missis
- 11. The coal to proportation from new Mangalore port shall be by rail and during the transportation is route to power plant site, there shall not be any fugitive emissions. Proper development of the small be provided to prevent the same. During transportation there shall not be any coal of larges.
- 12 Coat storage yard and ash management areas should be suitably lined with impervious lines of average yard leaching in to the groundwater.
- 13 T e copli. I half provide adequate dust control measure for coal handling area and could ans!
- 14. The applies shall use low NOx burner
- 15. The application of all monitor Mercury content on monthly basis in the ash generated and as well as in the applications and submit monthly report to the Board.
- 16. All efforts shall be made to control fugitive emissions.
- II. S H Monit in g and Reporting
- A) The ripe on Control:
- 1. The treat decade effluent shall be analyzed for the parameters stipulated in Annexure1, the event by before utilising for green belt/discharge to sea. Similarly, the sewage
 1, the event be analysed for the parameters in Annexure-III before utilising for other
 1, the treat decade effluent shall be analyzed for the parameters as Similarly, the sewage
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- 2. A regord aily effluent discharge shall be maintained and once in a month the extract that be s. it itted to Regional Officer, Udupi.

The applies t shall check the submarine pipeline for any damage, anchorage, etc, through Goa or any competent agency once in a year and report should be furnished: the Board by November/December every year.

B) Air Pollution Control:

- 1 The another papert from providing the porthole and plat form for the stack shall also it that the meters/continuous monitoring systems with proper calibration for its tare a monitoring of the emissions.
- 2. The emissis monitoring shall be recorded in the proper formats in a log book and the monitor. results shall be submitted to the Regional office of the Board once in a nearly
- 3. It is a shall establish adequate number of ambient air quality monitoring stations re zone and in the radius of impact a representative station to monitor in the predominant wind-ward direction. The report of analysis shall in both soft and hard format and monthly extract sent the Regional of the predominant wind-ward direction. The report of analysis shall in both soft and hard format and monthly extract sent the Regional of the statistically evaluated for all the stations as required under the National Ambient Air Quality Standards shall be Regional Office of the Board. The monitoring shall be carried out for as stipulated in the MoEF notification dated 16 11.2009.
- shall monitor the noise levels at the boundary of the industry at 5 hall submit the monitoring reports to the Regional Office as per annexure
- 5. If whall provide and maintain at its own cost a meteorological station to a non-wind velocity, direction, temperature, humidity, rainfall etc., and thall be recorded and shall be stored in soft copy and a monthly average all format shall be submitted to Regional Office, Udupi
- 6. S sity shall be regularly monitored through Fisheries College and submit
- 7. The sall submit results of online AAQM to the Regional Office. The industry shall be to post the results on real time in their website.

D. E. TAL STATEMENT

F. FLY ASH C SOLID WASTE (OTHER THAN HAZARDOUS WASTE) DISPOSAL:

- 1. The applicant shall adhere to the directions contained in the fly ash utilization Notification is each by Ministry of Environment and Forest Government of India vide No S O 763 (E., dated 14.9.1999 and its amendments dated 27.8.2003 & 3.11.2009
- 2 The applicant shall provide with water sprinkling arrangement in ash pond area to avoid any tagiffer or ission due to wind.
- 3. The Neb 3: so the aste shall be handled & disposed as indicated below

SI No		Quantity (*)	Disposal details
	11	165 TPD	Collected in dry form in water impounded hopper and this ash after grinding should be dewatered and transported in trucks (dumper trucks) to ash dump area.
2	Physicals	650 TPD	Collected in dry form in ash silo and made available for Cement plants, brick manufacturing industries etc, for utilisation. Excess fly ash if any, shall be transported to ash dump area in closed trucks without causing any spillages/fugitive emissions.
3.	Gyp en	85 TPD	Collected in Silos in dry form and made available for Cement plants and plaster Board manufacturers.

- 4 The Industry shall submit compliance report to the above conditions once in a month to Boar-
- 5. The solid a rate deflected in the Factory premises as sweepings wastage packaging, empty contribute a sidual studge including those from air pollution control equipments shall be display a scientifically to the satisfaction of the Board so as not to cause fugitive emisters that problems or water pollution problems through leaching etc., of any kind.

G. NORTH TELEFON CONTROL:

- 2. The Board a critical to review, impose additional conditions, revoke, change or alter terms a deconditions of this consent.
- This consert for discharging sewage and/or Trade effluents from the factory shall not be used as the Board's permission to continue to discharge the sewage and/or Trade effluents from the factory into the place (as mentioned in this consent Order) which pollutes the pollutes the consent of the periods indicated in the Terms and Conditions of this Consent (
- 4. The Appliant change or alter either the quality or quantity or rate of emission or install manufact manufact the prior single fithe Board shall met change or alter either the quality or quantity or rate of emission or rate of emission or install and or quantity or rate of emission or install and or quantity or rate of emission or install and or quantity or rate of emission or install and or resulting in change in quality and/or quantity of emissions without
- 5. The indumental section of the last change of alter (a) raw materials of manufacturing process, (b) change of its or product mix (c) the quality, quantity of rate of discharge/comission of tall/replace/alter the water of air pollution control equipments without the second of the Board.
- 6. The applied time by the structure of the Board duly authorized in this behalf.
- 7. The Appl and informed of any accidental discharge of conission the atmosphere in excess of the standards laid down by the Board. It is half also take corrective steps to mitigate the impact
- 8. The apply store any raw materials/ chemicals drums on naked ground
- 9. The application of the pollution control system at the site
- 10.The app mply with the guidelines under Corporate Responsibilities for Environmental Forests and CPCB.
- 11. The applant and anal direction of the Boar times. The monitoring the ambient air quality, stack monitoring treated effluents. The register shall be open for inspection by all time. All the monitored data, compliance to EC and consent

- 14. The entire the rises shall be always kept clean. The effluent holding area, inspection chambers the standard points should made easily approachable. The applicant shall dispected the consent granted in a prominent place for perusal of the inspecting officers of the points.
- 15. The appliance of this height legal representatives or assigns shall have no claims what so ever to the contraction of the consent after expiry of the period of consent.
- 16. The industrial state and store the raw materials in a manner so as not to cause any damage and communicate, life and property. The applicant shall be solely responsible for any damage to environment.
- 17. The appliest shall plant and maintain adequate number of trees in and around the industry to at the sust emissions escaping into the surrounding area and improve the environ to the laest site appearance of the industry and the surrounding.
- 18. The applicability only imported crushed coal
- 19. The application is all more an application for consent at least 120 days before expiry of this consent
- 20. Industry $\frac{1}{200}$ mply with all the consent conditions and furnish report within 30 days to the Reg. $\frac{1}{200}$

For and on behalf of the Karnataka State Pollution Control Board

SINIOR ENVIRONMENTAL OFFICER

ANNEXURE-I

GENERAL - TANDARDS FOR DISCHARGE OF ENVIRONMENTAL POLLUTANTS

SI No		arameter	Marine coastal areas
1.	Colour a	od rui	All CC 1 111 1
1.	Colour a	OG THI	All efforts should be made to remove colour and unpleasant odour as far as practicable.
2.	Suspend	ത്രിട mg ി. max	a. For pincess waste water -100
			b. For cooling water effluent 10 percent above
2000	i		total suspended matter of influent.
3.	pH value		5.5 to 9
4.	Temper:		Shall not exceed 5°C above the receiving water
			temperatu
5.	Oil and	a m g∃max.	20
6.	lotal re	Chlorine mg/l	1.0
	max		
7.	Biocher	xygen demand	100
	BOD (3	1 27 ⁰ C) mg/l,	
	max.		
8.	Arsenic	s), [mg 'i] max.	0.2
9.	lereur	Ig), mg I max.	0.01
10.	Lead (as	ng/l, max.	2.0
11.	dmii	: Cd) mg/L max.	2.0
12.	exava	romium (as Cr	1.0
	+6), m g	, <u>,</u>	
13.	ial C	ım (as Cr) mg/l,	2 0
	118X.		
14.	pper	ı) mg ! max.	3.0
15.	<u> </u>	1g/1. 1 (x	15
16.	<u> </u>	·c) nig.i. max.	0.05
17.	`ic <u>ke</u> !	mg/l, max.	5.0
18.	i, <u>ni</u>	<u>∀) my Lamax.</u>	0.2
19.	17	<u>) mg i max.</u>	15
20.	Ī	<u>) mg — tax.</u>	5.0
21.		voult a tus	5 0
		121.	
22	-(1)		90% survey of fish after 96 hours in 100%

ANNEXUBE-II

ON LAND FOR HE TGATION

SL No.		Characteristics	Tolerance limits
l	Colou	dou:	See Note
2	Susper	olids, m g/l. Max	200
3	Condu	micro ohms/cm max	2250
4	pH val		6.5 to 8.5
5	Oil an in	se, mg/l, Max	10
6	Bio-cl	Oxygen Demand, m., 1. Oxygen Demand, m., 1.	100
7	Chem	cen Demand mg/L. Tex	250
8	Chlo	. I) ng/L.Max	350
9	Sulpl	Sody ng /L. Max	1000
_10	Total	1 Sofids (Inorgani, ang/L, M	2100
11	Zincı		2.0
12	Fluori	lax	2.0
13	Merc	Υ.	0.01

Note: All et de be made to ten de colour : Il unpleasant odour as far as practicable.

$V \rightarrow V X U V = 1 H$

STAN FOR USING THE TREE ED SWEAGE EFFLUENT FOR GARDE, ING/II AGATION

SL. No.		Paran ters	Tolerance limits
į.	рН		6 to 9
2	Tota	le l Solids mg l N :	30
3	Bio-c	O-ygen Demand. g I. (3 - ays at 27°C) max.	20

ANNEXURE-IV

Chim No.	Chim. 6 attuche 10	Minimum chimney height to be provided above ground level/toof level (AGL/ARL)	Rate of emis sion Nm ³ / f-ft	Consti- tuents to be controlled in the emission	Tolerance limits mg/ Nm ³	Air pollution Control equipment to be installed, in addition to chimney height as per Col.(3)
1	2	3	4	5	6	7
1	1 no. of 2028 TPH Boile:	275 m AGI -vith twin flue and ESP and FG	-	Particulate matter	50	Electrostatic Precipitator & FGD
2	1250 KV \ DG Set 2 nos	Individual chimney of 30m AGI or 6m abo a tile building distributions generators is installed whichever is higher		NOx NMHC PM CO	710 ppmv 100 75 150	Acoustic enclosures

Note: The applicant shall provide be st extraction and dust suppression systems in coal crusher limit and transfer per section.

The ambient noise levels shall in a exceed 75 dB(A) leq. and 70 dB(A) leq. during day time and night time respecting

SUNIOR ENVIRONMENTAL OFFICER